

Table 15. PAD District 3 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, August 2010
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil⁶	3,239	--	--	5,683	-1,234	64	159	7,593	--	0
Natural Gas Plant Liquids and Liquefied										
Refinery Gases	1,229	0	443	14	256	--	50	224	89	1,579
Pentanes Plus	173	0	--	--	-17	--	-15	99	--	72
Liquefied Petroleum Gases	1,056	--	443	14	274	--	65	125	89	1,507
Ethane/Ethylene	507	--	22	--	264	--	-67	--	--	859
Propane/Propylene	347	--	351	0	2	--	43	--	86	572
Normal Butane/Butylene	60	--	82	14	3	--	91	33	3	31
Isobutane/Isobutylene	142	--	-12	--	5	--	-1	92	--	44
Other Liquids	--	77	--	598	-1,220	-57	-45	-756	125	74
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	77	--	--	100	125	-7	233	75	0
Hydrogen	--	--	--	--	--	120	--	120	--	0
Oxygenates (excluding Fuel Ethanol)	--	59	--	--	--	6	-10	--	75	0
Renewable Fuels (including Fuel Ethanol)	--	18	--	--	100	-2	3	113	--	0
Fuel Ethanol	--	18	--	--	111	-11	5	113	--	0
Renewable Fuels Except Fuel Ethanol	--	--	--	--	-11	10	-2	0	--	0
Other Hydrocarbons	--	--	--	--	--	0	--	--	--	0
Unfinished Oils	--	--	--	529	-12	--	30	412	--	74
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	69	-1,307	-182	-68	-1,402	50	0
Reformulated	--	--	--	--	-396	-34	-15	-417	--	0
Conventional	--	--	--	69	-911	-148	-53	-986	49	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	0	--	0
Finished Petroleum Products	--	--	7,211	302	-2,465	193	-111	--	1,583	3,769
Finished Motor Gasoline	--	--	2,396	45	-997	193	-77	--	196	1,519
Reformulated	--	--	421	--	-81	50	-13	--	0	403
Conventional	--	--	1,975	45	-916	143	-64	--	195	1,116
Finished Aviation Gasoline	--	--	11	--	-6	--	0	--	--	5
Kerosene-Type Jet Fuel	--	--	734	--	-529	--	-5	--	65	146
Kerosene	--	--	3	--	--	--	-3	--	--	6
Distillate Fuel Oil	--	--	2,316	--	-898	0	28	--	538	851
15 ppm sulfur and under ⁷	--	--	1,788	--	-716	-25	61	--	200	786
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	290	--	-90	25	-32	--	329	-72
Greater than 500 ppm sulfur	--	--	238	--	-93	--	-1	--	9	137
Residual Fuel Oil ⁸	--	--	307	58	9	--	-35	--	361	49
Less than 0.31 percent sulfur	--	--	23	16	--	--	40	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	18	8	-4	--	-16	--	NA	NA
Greater than 1.00 percent sulfur	--	--	266	34	14	--	-59	--	NA	NA
Petrochemical Feedstocks	--	--	282	155	-10	--	-7	--	--	433
Naphtha for Petro. Feed. Use	--	--	172	64	-8	--	-1	--	--	229
Other Oils for Petro. Feed. Use	--	--	110	91	-2	--	-6	--	--	204
Special Naphthas	--	--	36	15	-1	--	3	--	46	0
Lubricants	--	--	131	24	-39	--	6	--	46	64
Waxes	--	--	7	0	0	--	-1	--	3	5
Petroleum Coke	--	--	488	4	--	--	-4	--	318	179
Marketable	--	--	370	4	--	--	-4	--	318	60
Catalyst	--	--	118	--	--	--	--	--	--	118
Asphalt and Road Oil	--	--	74	--	5	--	-17	--	10	87
Still Gas	--	--	376	--	--	--	--	--	--	376
Miscellaneous Products	--	--	48	--	1	--	0	--	0	48
Total	4,468	77	7,654	6,597	-4,662	200	54	7,061	1,797	5,422

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."